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DIVISION OF ECONOMICS
JUDY HARLOW
DIRECTOR
(850) 413-6410

Public Service Commission

January 20, 2021

Mr. Sean Alderman, Director of Financial Services
Talquin Electric Cooperative, Inc.
Post Office Box 1679
Quincy, Florida 32353-1679

AUTHORITY NO.: **CE-2021-002**

Re: Modification to Miscellaneous Tariff Sheets 4.3 – 4.3.2.

Dear Mr. Alderman:

The following tariff sheets have been approved effective February 1, 2021:

**FOURTH REVISED SHEET NO. 2.0
FIRST REVISED SHEET NO. 4.3
FIRST REVISED SHEET NO. 4.3.1
ORIGINAL SHEET NO. 4.3.2**

The tariff sheets were approved by Commission Authority No. CE-2021-002 and will be kept on file in the Bureau of Economic Impact and Rate Design Section of the Division of Economics. If you have any questions, please contact William Coston at (850) 413-6814.

Sincerely,


Judy Harlow
Director

Enclosure (4)

FOURTH REVISED SHEET NO. 2.0
CANCELS THIRD REVISED SHEET NO. 2.0

NAME OF UTILITY Talquin Electric Cooperative, Inc.

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Issued by: Tracy A. Bensley
General Manager

Effective: February 1, 2021

FLORIDA PUBLIC SERVICE COMMISSION

APPROVED

AUTHORITY NO. CE-2021-002

DOCKET NO. N/A

ORDER NO. N/A

APPROVED: February 1, 2021

Judy Harlow

DIRECTOR
DIVISION OF ECONOMICS

TALQUIN ELECTRIC COOPERATIVE, INC.

{Continued from Sheet No. 4.2}

NET METERING SERVICE– NM-1

Net Metering Service – NM-1 is available to Members with Renewable Generation Systems (RGS) that were initiated with the Cooperative prior to January 1, 2021 and that are installed, operational, and have original interconnection dates prior to July 1, 2021.

For Members with RGS that have executed the Cooperative's "INTERCONNECTION AGREEMENT FOR MEMBER-OWNED RENEWABLE GENERATION SYSTEMS", and are eligible for net metering as defined by Florida Public Service Commission Rule 25-6.065; however limited in size to Tier 1 (10 kW or less), Tier 2 (greater than 10 kW but less than or equal to 100 kW) and Tier 3 (greater than 100 kW but not to exceed 1,000 kW); the following shall apply:

1. The RGS shall be rated at no more than 1,000 kilowatts {kW} alternating current power output and is primarily intended to offset part or all of the Member's current electrical requirements. The rating of the system cannot exceed 90% of the Member's utility distribution service rating.
2. Any Member connecting a RGS may be required to pay the cost of any system upgrades necessary for the interconnection to the Cooperative's electrical service grid, including the cost of the metering system.
3. The Cooperative will install metering equipment at the point of delivery capable of measuring the difference between the electricity supplied to the Member by the Cooperative and the electricity generated by the Member's RGS and delivered to the Cooperative's electric service grid.
4. Meter readings shall be taken monthly to establish a billing cycle as utilized under the otherwise applicable rate schedule.
5. The Cooperative shall charge for electricity used by the Member in excess of the generation supplied by the RGS for the billing cycle in accordance with the Cooperative's otherwise applicable rate schedule.
6. For any billing cycle, excess electric energy produced by the Member's RGS that is delivered to the Cooperative's electrical service grid shall be credited to the Member's energy consumption for the next month's billing cycle.
7. Excess energy credits shall accumulate and be used to offset the Member's energy usage in subsequent monthly billing cycles for a period of not more than twelve months. At the end of each calendar year, the Cooperative shall credit the Member for any unused energy credits at the amount published in Rate Schedule QF-1 (Standard Rate for Purchase of As-Available Energy From Qualifying Facilities of 100 KW or Less) or Rate Schedule QF-2 (For Qualifying Facilities greater than 100 kW up to 1000 kW) of Seminole-Electric Cooperative, Inc. The credit will be applied to the next monthly billing (January of the following calendar year).

(Continued on Sheet No. 4.3.1)

Issued by: Tracy A. Bensley
General Manager

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TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 4.3)

Net Metering Service – NM-1 (continued)

8. When a Member disconnects an account with an RGS and interconnection agreement with the Cooperative, any unused credits for excess kWh generated shall be paid to the Member at the rate published in Seminole Electric Cooperative's Rate Schedule QF-1 referenced immediately above.
9. Excess energy credits may be applied to other accounts of the Member so long as that account is associated with a meter that is located at a premise or property immediately contiguous to the meter behind which the Member's RGS is located. Member
10. The Cooperative shall charge for electricity delivered to the Member in excess of the generation supplied by the Member's RGS at the Cooperative's applicable rate schedule. Regardless of whether excess energy is delivered to the Cooperative's electric distribution system, the Member shall pay all charges associated with the applicable rate schedule, including any contractual minimum.
11. All premises with RGS receiving service under Net Metering Service – NM-1 shall continue to receive service under this rate provision for a period of 15 years from January 1, 2021. All premises with RGS and receiving service under this rate provision shall begin receiving service on January 1, 2036 under the Net Metering Service – NM-2 provision, as shown below.

NET METERING SERVICE– NM-2

Net Metering Service – NM-2 is available to Members with Renewable Generation Systems (RGS) that are initiated with the Cooperative after December 31, 2020 and have original interconnection dates after December 31, 2020.

For Members with RGS that have executed the Cooperative's "INTERCONNECTION AGREEMENT FOR MEMBER-OWNED RENEWABLE GENERATION SYSTEMS", and are eligible for net metering as defined by Florida Public Service Commission Rule 25-6.065; however limited in size to Tier 1 (10 kW or less), Tier 2 (greater than 10 kW but less than or equal to 100 kW) and Tier 3 (greater than 100 kW but not to exceed 1,000 kW); the following shall apply:

1. The RGS shall be rated at no more than 1,000 kilowatts {kW) alternating current power output and is primarily intended to offset part or all of the Member's current electrical requirements. The rating of the system cannot exceed 90% of the Member's utility distribution service rating.

(Continued on Sheet No. 4.3.2)

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TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 4.3.1)

2. Any Member connecting a RGS may be required to pay the cost of any system upgrades necessary for the interconnection to the Cooperative's electrical service grid, including the cost of the metering system.
3. Any Member connecting an RGS requiring interconnection and/or load studies, as deemed necessary by the Cooperative, to be performed by the Cooperative are required to reimburse the Cooperative for those costs.
4. Any interconnection and/or load study deemed necessary by the Cooperative for the operation of a RGS, will be valid for a period not to exceed 2 years from the original completion date.
5. The Cooperative will install metering equipment at the point of delivery capable of measuring the difference between the electricity supplied to the Member by the Cooperative and the electricity generated by the Member's RGS and delivered to the Cooperative's electric service grid.
6. Meter readings shall be taken monthly to establish a billing cycle as utilized under the otherwise applicable rate schedule.
7. The Cooperative shall charge for electricity used by the Member in excess of the generation supplied by the RGS for the billing cycle in accordance with the Cooperative's otherwise applicable rate schedule.
8. If the electricity consumed by the Member during the billing period exceeds the electricity generated by the Member's RGS during the billing period, then all electricity generated by the Member's RGS generation shall be deemed to have been used by the Member. If the electricity generated by the Member's RGS during the billing period exceeds the electricity consumed by the Member, then the excess net energy that is delivered to the Cooperative's electrical service grid shall be credited at the amount published in Rate Schedule QF-1 (Standard Rate for Purchase of As-Available Energy From Qualifying Facilities of 100 KW or Less) or Rate Schedule QF-2 (For Qualifying Facilities greater than 100 kW up to 1000 kW) of Seminole-Electric Cooperative, Inc. Any remaining credit will be applied to the Member's next monthly billing cycle.
9. When a Member disconnects an account with an RGS and interconnection agreement with the Cooperative, any unused credits for excess kWh generated shall be paid to the Member at the rate published in Seminole Electric Cooperative's applicable Rate Schedule QF-1 or Rate Schedule QF-2, referenced immediately above.
10. Excess energy credits will only be applied to the account and meter behind which the Member's RGS is located. Excess energy credits will not be transferred to any other account(s) of the Member.
11. The Cooperative shall charge for electricity delivered to the Member in excess of the generation supplied by the Member's RGS at the Cooperative's applicable rate schedule. Regardless of whether excess energy is delivered to the Cooperative's electric distribution system, the Member shall pay all charges associated with the applicable rate schedule, including any contractual minimum.

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