

TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 4.2)

NET METERING

For customers with Renewable Generation Systems (RGS) that have executed the Cooperative's **"INTERCONNECTION AGREEMENT FOR CUSTOMER-OWNED RENEWABLE GENERATION SYSTEMS"**, and are eligible for net metering as defined by Florida Public Service Commission Rule 25-6.065; however limited in size to Tier 1 (10 kW or less), Tier 2 (greater than 10 kW but less than or equal to 100 kW) and Tier 3 (greater than 100 kW but not to exceed 1,000 kW); the following shall apply:

1. The RGS shall be rated at no more than 1,000 kilowatts (kW) alternating current power output and is primarily intended to offset part or all of the customer's current electrical requirements. The rating of the system cannot exceed 90% of the customer's utility distribution service rating.
2. Any customer connecting a RGS may be required to pay the cost of any system upgrades necessary for the interconnection to the Cooperative's electrical service grid, including the cost of the metering system.
3. The Cooperative will install metering equipment at the point of delivery capable of measuring the difference between the electricity supplied to the customer by the Cooperative and the electricity generated by the customer's RGS and delivered to the Cooperative's electric service grid.
4. Meter readings shall be taken monthly to establish a billing cycle as utilized under the otherwise applicable rate schedule.
5. The Cooperative shall charge for electricity used by the customer in excess of the generation supplied by the RGS for the billing cycle in accordance with the Cooperative's otherwise applicable rate schedule.
6. For any billing cycle, excess electric energy produced by the customer's RGS that is delivered to the Cooperative's electrical service grid shall be credited to the customer's energy consumption for the next month's billing cycle.
7. Excess energy credits shall accumulate and be used to offset the customer's energy usage in subsequent monthly billing cycles for a period of not more than twelve months. At the end of each calendar year, the Cooperative shall credit the customer for any unused energy credits at the amount published in Rate Schedule QF-1 (Standard Rate for Purchase of As-Available Energy From Qualifying Facilities of 100 KW or Less) of Seminole Electric Cooperative, Inc. The credit will be applied to the next monthly billing (January of the following calendar year).

(Continued on Sheet No. 4.3.1)

Issued by: John D. Hewa
General Manager

Effective July 1, 2009

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Net Metering

8. When a customer disconnects an account with an RGS and interconnection agreement with the Cooperative, any unused credits for excess kWh generated shall be paid to the customer at the rate published in Seminole Electric Cooperative's Rate Schedule QF-1 referenced immediately above.
9. Excess energy credits will only be applied to the account and meter behind which the customer's RGS is located. Excess energy credits will not be transferred to any other account(s) of the customer.
10. The Cooperative shall charge for electricity delivered to the customer in excess of the generation supplied by the customer's RGS at the Cooperative's applicable rate schedule. Regardless of whether excess energy is delivered to the Cooperative's electric distribution system, the customer shall pay the all charges associated with the applicable rate schedule, including any contractual minimum.

Issued by: John D. Hewa
General Manager

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