

EXHIBIT A - RATE SCHEDULES

Rate Schedule QF-1

Standard Rate for Purchase of As-Available

Energy from Qualifying Facilities of 100 Kilowatts or Less

I. Availability:

Seminole will purchase the electricity generated and delivered to it from any Qualifying Facility of 100 kW or less under the provisions of this Rate Schedule QF-1.

II. Applicable:

To sales from any cogeneration or small power production Qualifying Facility with a capacity of 100 kilowatts or less producing energy for sale to Seminole on an as-available basis. As-Available Energy is defined as energy produced and sold from a Qualifying Facility on an hour-by-hour basis for which contractual commitments as to the time, quantity, or reliability of delivery are not required. Criteria for achieving Qualifying Facility status shall be as defined by Section 201 of the Public Utility Regulatory Policies Act of 1978, as amended, and regulations adopted thereunder.

III. Limitation of Service:

All service pursuant to this schedule is limited to those Sellers, which have executed an "Agreement for Purchase and Sale of Electricity from Qualifying Cogeneration or Small Power Production Facilities" with Seminole and is subject to the terms and conditions of said Agreement.

IV. Rates for Purchases by SEMINOLE:

A. Capacity Rate

There will be no capacity payments to Seller under this Rate Schedule QF-1.

B. Energy Rate

2.78 cents per kWh

C. Monthly Payments

Monthly payments for As-Available Energy shall be based on the product of (1) the Energy Rate provided for in Section IV.B of this Rate Schedule QF-1, and (2) the

quantity of Delivered Power received by Seminole at the Point of Interconnection during the month.

All sales shall be adjusted for losses from the point of metering to the Point of Interconnection.

Monthly payments calculated above shall be reduced by any additional costs incurred by Seminole as a result of the purchase from the Qualifying Facility.

D. Revision of Rate

This rate is subject to revision based on future changes in Seminole's avoided costs. Revisions shall not be made more frequently than once in any period of six months.

V. Metering:

As described further in Section 8 of the Agreement, hourly recording meters shall be required for all Qualifying Facilities selling under this Schedule QF-1.

VI. Terms of Service:

A. It shall be Seller's responsibility to inform Seminole of any change in its electric generation capability.

B. Any electric service delivered by any utility to the Qualifying Facility shall be metered separately and billed under a separate agreement and applicable rate schedule.