

## EXHIBIT A - RATE SCHEDULES

### Rate Schedule QF-1 Standard Rate for Purchase of As-Available

#### Energy from Qualifying Facilities of 100 Kilowatts or Less

I. Availability:

Seminole will purchase the electricity generated and delivered to it from any Qualifying Facility of 100 kW or less under the provisions of this Rate Schedule QF-1.

II. Applicable:

To sales from any cogeneration or small power production Qualifying Facility with a capacity of 100 kilowatts or less producing energy for sale to SECI on an as-available basis. As-Available Energy is defined as energy produced and sold from a Qualifying Facility on an hour-by-hour basis for which contractual commitments as to the time, quantity, or reliability of delivery are not required. Criteria for achieving Qualifying Facility status shall be as defined by Section 201 of the Public Utility Regulatory Policies Act of 1978, as amended, and regulations adopted thereunder.

III. Limitation of Service:

All service pursuant to this schedule is limited to those Sellers which have executed an "Agreement for Purchase and Sale of Electricity from Qualifying Cogeneration or Small Power Production Facilities" with SECI and is subject to the terms and conditions of said Agreement.

IV. Rates for Purchases by SECI:

A. Capacity Rate

There will be no capacity payments to Seller under this Rate Schedule QF-1.

B. Energy Rate

2.92 cents per kWh

C. Monthly Payments

Monthly payments for As-Available Energy shall be based on the product of (1) the Energy Rate provided for in Section IV.B of this Rate Schedule QF-1, and (2) the

quantity of Delivered Power received by SECI at the Point of Interconnection during the month.

All sales shall be adjusted for losses from the point of metering to the Point of Interconnection.

Monthly payments calculated above shall be reduced by any additional costs incurred by SECI as a result of the purchase from the Qualifying Facility.

**D. Revision of Rate**

This rate is subject to revision based on future changes in SECI's avoided costs. Revisions shall not be made more frequently than once in any period of six months.

**V. Metering:**

As described further in Section 10 of the Agreement, hourly recording meters shall be required for all Qualifying Facilities selling under this Schedule QF-1.

**VI. Terms of Service:**

- A. It shall be the Seller's responsibility to inform SECI of any change in its electric generation capability.
- B. Any electric service delivered by any utility to the Qualifying Facility shall be metered separately and billed under a separate agreement and applicable rate schedule.

RESOLUTION

WHEREAS, Seminole Electric Cooperative, Inc. ("Seminole") and its Members have an integrated cogeneration and small power production ("QF") program for implementing Sections 201 and 210 of the Public Utility Regulatory Policy Act of 1978 and the associated regulations of the Federal Energy Regulatory Commission ("FERC"); and

WHEREAS, this integrated program, which was approved by FERC in 1987, provides that Seminole will purchase energy and capacity from QFs and the Members will provide retail service to QFs; and

WHEREAS, the QF program consists of a standard offer three-party Generation Interconnection Agreement among Seminole, the applicable Member and the QF, and a standard offer two-party Agreement for Purchase and Sale of Electricity from Qualifying Cogeneration or Small Power Production Facilities (including rate schedules) between Seminole and the QF; and

WHEREAS, Seminole staff has proposed modifications to the QF rate schedules to reflect an update to the standard rate for the purchase of capacity and as-available energy from QFs and to the projected avoided energy costs; and

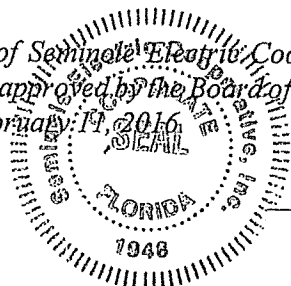
WHEREAS, Seminole staff has reviewed the modifications to the QF rate schedules with the Rates and Member Relations Committee; and

WHEREAS, the Rates and Member Relations Committee, after consideration, recommends the adoption of this resolution by the Seminole Board of Trustees.

NOW, THEREFORE, BE IT RESOLVED that the Seminole Board of Trustees does hereby approve and adopt the modified QF rate schedules, substantially in the forms as presented by staff, effective April 1, 2016.

*I, the undersigned Secretary of Seminole Electric Cooperative, Inc., do hereby certify that the foregoing Resolution was duly approved by the Board of Trustees of Seminole Electric Cooperative, Inc., at its meeting held on February 11, 2016.*

Dated this February 11, 2016



*[Handwritten Signature]*  
Secretary